City Light Rates Workshop

Responses to Questions from February 15 Workshop



Issues Raised at Feb. 15 Workshop

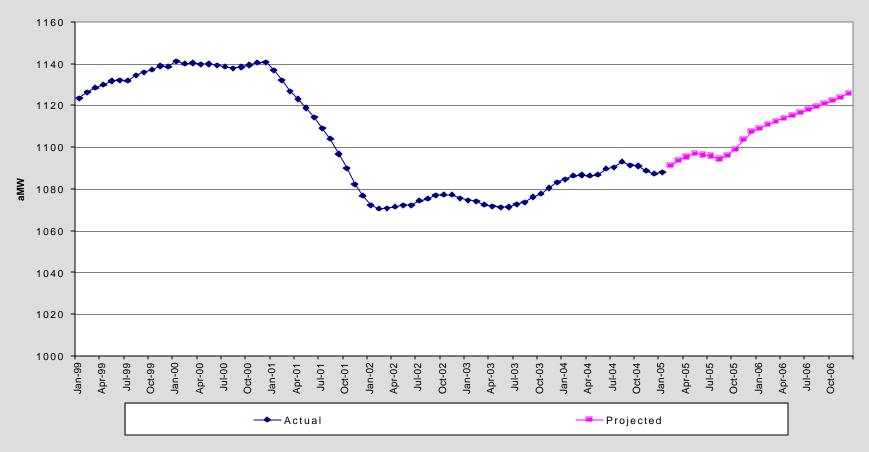
- City Light's Capital program
 - Is it adequate to deal with projected growth?
 - Who pays for growth?

Are Resources and Capital Plans Adequate to Meet Future Growth in Demand?



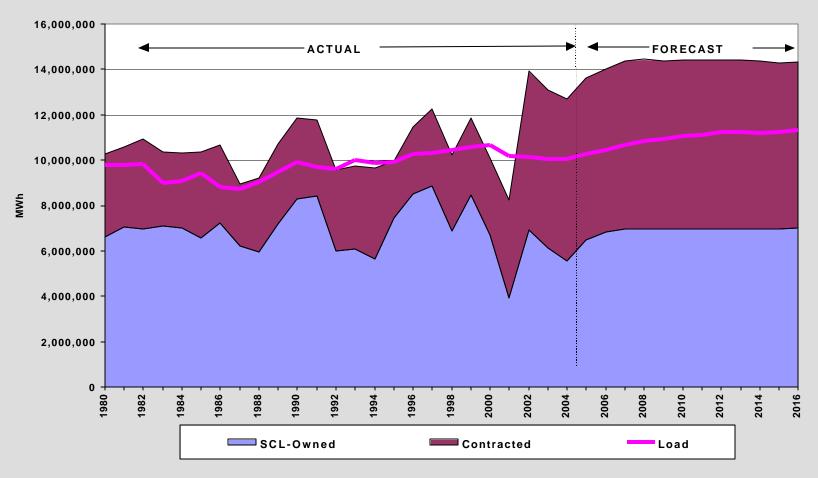
System Load: January 1999-December 2006

12-month Moving Average



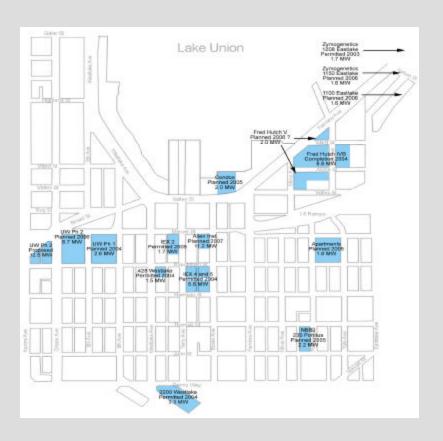


SCL Loads & Resources: 1980-2016





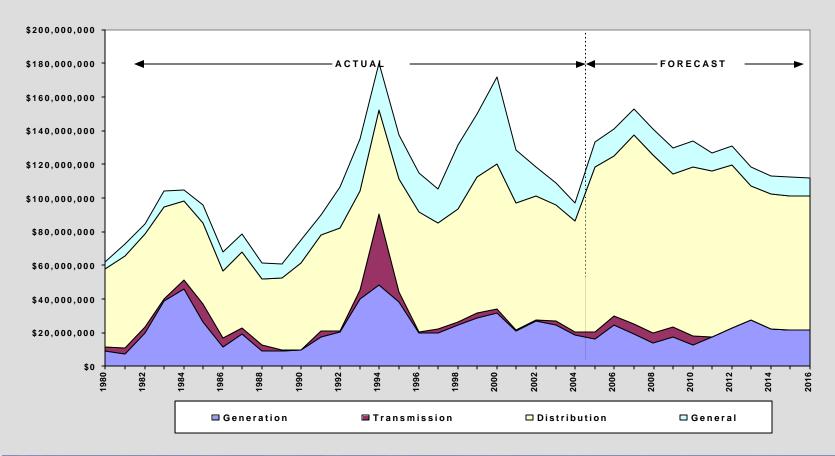
South Lake Union



- Decision: Increase Broad and University substation feeder capacities and add new transformer bank at Broad.
- Future new substations?
 - Interbay: CIP 2007-2009
 - SLU: Purchase land 2006

CIP Expenditures: 1980-2016

(in Constant 2005 \$)





G & T Capital Projects: 2005-2010

- \$150.5 million
- Major projects:

 Turbine runner replacements 	\$5.8 m
 Generator rebuilds 	\$32.8 m
 Boundary plant improvements 	\$21.3 m
 Skagit plant improvements 	\$35.6 m
 Other Generation 	\$19.8 m
 Transmission reliability & capacity 	\$35.1 m

Seattle City Light

Distribution Capital Projects 2005-2010

- \$662.5 million
- Major projects:

Substations	\$132.0 m
 Network improvements 	\$127.7 m
 Capacity additions 	\$106.0 m
 Regional transportation projects 	\$97.5 m
 Service connections 	\$81.5 m



Who Pays for Growth?



New Large Load Ordinance

- 2000 Acceleration of load growth expected
 - Dot.com boom
 - Requests from "Internet farms" for large amounts of capacity
 - SCL dependent on market to meet load
 - Market prices were rising
- City Response Recover costs of growth from those causing growth



New Large Load Ordinance (cont.)

- Ordinance 120111 passed Oct. 16, 2000
- Special provisions for new or expanded loads in excess of 12.5 MVa.
 - Must pay market price for energy or secure their own
 - Must pay direct costs incurred by SCL in connecting them
 - Must pay costs of expanding the system

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NLL Results

- Projected load never arrived (Dot.com bust)
- No customers now served as New Large Loads
- Change in NLL ordinance under consideration
 - Clarification of some provisions needed

Planning & Financing System Expansion

- Issue: Developers tend to overstate the amount of capacity they will require
 - Leads to overbuilding by SCL
 - How to provide incentives for accuracy
- Issue: If expansion of distribution system is required, how should it be financed?
 - Will system expansion cause everyone's rates to jump?
 - If so, should those causing the expansion pay for it?



Alternatives

- Up-front payments based on capacity requested and cost of providing it (capacity charge)
- Require up-front cash deposit or bond based on capacity requested
 - Deposits returned if demand reaches level projected
 - Contract Demand Charges -- Customer pays demand charge based on projected peak demand, rather than actual demand.

Alternatives (cont.)

- Customer pays for transformer up-front and receives transformer investment credit
 - Up-front payment based on capacity of transformer
 - credit is based on actual usage